

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,  
November 1998**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	3,280	1,190	1,753	2,943	230	15.1	76	75
Arkansas .....	31,871	9,653	8,740	18,394	1,713	24.4	175	238
California .....	396,430	247,419	199,564	446,983	15,247	8.3	14,454	4,432
Colorado .....	99,600	48,139	42,366	90,505	8,124	23.7	3,733	1,969
Illinois .....	898,565	649,968	249,765	899,732	-10,661	-4.1	5,103	14,745
Indiana .....	113,210	73,777	34,027	107,804	-516	-1.5	1,032	414
Iowa .....	271,200	200,700	65,788	266,488	5,642	9.4	4,869	4,801
Kansas .....	304,066	190,232	108,279	298,511	21,846	25.3	6,717	10,375
Kentucky .....	219,908	109,121	103,441	212,562	11,307	12.3	2,850	4,625
Louisiana .....	559,013	266,105	261,870	527,975	75,698	40.7	19,967	21,292
Maryland .....	62,000	46,677	14,908	61,585	519	3.6	1,146	1,270
Michigan .....	992,934	420,201	579,652	999,854	59,671	11.5	9,859	28,407
Minnesota .....	7,000	4,623	2,369	6,992	-8	-0.3	87	2
Mississippi .....	134,012	77,408	56,218	133,626	5,979	11.9	2,954	3,655
Missouri .....	31,274	21,600	9,846	31,446	172	1.8	210	6
Montana .....	342,785	167,365	50,439	217,804	1,207	2.5	616	3,222
Nebraska .....	39,469	31,507	4,434	35,941	-4	-0.1	134	670
New Mexico .....	96,600	26,531	9,416	35,946	3,175	50.9	2,067	824
New York .....	175,479	103,042	73,868	176,909	9,646	15.0	2,262	3,316
Ohio .....	573,434	352,680	189,177	541,857	21,360	12.7	3,759	11,680
Oklahoma .....	396,087	234,063	153,357	387,420	49,305	47.4	5,682	5,209
Oregon .....	11,623	4,896	7,070	11,966	47	0.7	0	28
Pennsylvania .....	684,842	354,901	364,127	719,028	41,152	12.7	15,345	15,375
Texas .....	683,891	253,752	292,759	546,511	90,669	44.9	18,158	14,250
Utah .....	121,980	64,601	46,811	111,413	9,123	24.2	1,658	3,889
Washington .....	37,300	22,096	14,424	36,521	416	3.0	1,815	1,084
West Virginia .....	734,158	296,487	174,746	471,233	20,489	13.3	5,036	8,374
Wyoming .....	105,869	60,782	23,844	84,626	2,625	12.4	918	304
<b>AGA Regions</b>								
Producing .....	2,205,540	1,057,744	890,639	1,948,384	248,386	38.7	55,720	55,844
Eastern Consuming .....	4,799,753	2,661,851	1,865,532	4,527,384	159,006	9.3	51,680	93,758
Western Consuming .....	1,122,586	619,922	386,887	1,006,809	36,781	10.5	23,280	14,930
<b>Total</b> .....	<b>8,127,879</b>	<b>4,339,518</b>	<b>3,143,059</b>	<b>7,482,576</b>	<b>444,172</b>	<b>16.5</b>	<b>130,680</b>	<b>164,532</b>

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."